

CENTRAL VALLEY PROJECT
SCHEDULE OF IRRIGATION OPERATION, MAINTENANCE AND REPLACEMENT COSTS
BY FACILITY AND/OR COMPONENT FOR FY 2001
2003 IRRIGATION WATER RATES

Component/Facility/Contractor	O&M & Corps Expense 1/	Project Use Energy Cost 1/	Total
<u>Storage</u>			
American River (0353)	99,431.92		99,431.92
Black Butte Dam & Reservoir (0214)	1b/ 780,660.14		780,660.14
Buchanan Reservoir (0214)	254,019.69		254,019.69
Clear Creek Tunnel (0416) & (1910)	14,041.21		14,041.21
Columbia-Mowry System (1785)	1b/ 166,067.31		166,067.31
Delta Cross Channel (0863)	77,048.52		77,048.52
Folsom Dam & Reservoir (0353) & (1910)	319,110.54		319,110.54
Folsom/Nimbus Supplemental (0353)			0.00
Folsom Pipeline (0353)	460,424.82		460,424.82
Folsom Pumping Plant (0353) & (1910)	238,255.56	3,129.49	241,385.05
Friant Dam & Reservoir (1785) & (1910)	1b/ 999,012.70	2,215.03	1,001,227.73
Gianelli, WR Pumping-Generating Plant & SL Switchyard (0805 & 0214)	2,012,688.31	1,949,463.25	3,962,151.56
Regenerating Credit		(1,728,017.12)	(1,728,017.12)
San Felipe Unit	2/ (14,954.27)	(14,484.51)	(29,438.79)
Hill, CA Whiskeytown Dam (0416)	400,179.04		400,179.04
Hidden Reservoir (0214)	111,296.00		111,296.00
New Melones Dam & Reservoir (0880) & (1910)	418,803.69	179.11	418,982.80
Nimbus Dam & Reservoir (0353)	82,867.02		82,867.02
Sacramento River (0725)	328,732.77		328,732.77
San Joaquin River (1785)	140,174.46		140,174.46
Shasta Dam & Reservoir (1741) & (1910)	1,585,013.56		1,585,013.56
Coleman Fish Hatchery (1741)	1,873,246.49	30,932.16	1,904,178.65
Sisk, BF San Luis Dam & Reservoir (0805 & 0214)	1,985,872.32		1,985,872.32
Spring Creek Tunnel (0416)	27.02		27.02
Spring Creek Debris Dam (0416)	0.00		0.00
Tri-Dam Tulloch Dam & Reservoir	0.00		0.00
Trinity Dam & Reservoir (0416) & (1910)	66,481.20		66,481.20
Total Storage	12,398,500.02	243,417.41	12,641,917.43
<u>San Luis Drain</u>			
Kesterson Reservoir (0214 & 0805)	4/ 544,384.26		544,384.26
San Luis Drain (0805)	0.00		0.00
Total San Luis Drain	544,384.26		544,384.26

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Component/Facility/Contractor	O&M & Corps Expense 1/	Project Use Energy Cost 1/	Total
<u>Conveyance Adjustment</u>			
San Luis Canal (0805)			
Los Banos Creek Det Dam (0805)			
Little Panoche Det Dam (0805)			
Total Conveyance Adjustment			
<u>Conveyance Pumping Adjustment</u>			
Dos Amigos Pumping Plant (Includes Switchyard) (0805)			
Total Conveyance Pumping Adjustment			
<u>Direct Costs (Pumping & Other)</u>			
Contra Costa Canal (0863)			
Contra Costa PP - Power/Contra Costa WD			
Corning Canal (0725)			
Corning WD Canalside Relift - Power		27,472.18	27,472.18
Proberta WD Canalside Relift - Power		1,922.99	1,922.99
Cow Creek Unit (0725)			
Wintu-Cow Creek PP - Power/Bella Vista WD		50,172.64	50,172.64
Cross Valley Canal: Dos Amigos PP (0805) & State Delta PP (0863)	5/		
County of Fresno		5,751.55	5,751.55
County of Tulare		9,886.33	9,886.33
Hills Valley ID		428.82	428.82
Kern-Tulare ID		86,307.30	86,307.30
Lower Tule River ID - CVC		54,945.08	54,945.08
Pixley ID		66,750.77	66,750.77
Rag Gulch ID		30,068.31	30,068.31
Tri-Valley ID		2,329.56	2,329.56

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Component/Facility/Contractor		O&M & Corps Expense 1/	Project Use Energy Cost 1/	Total
<u>Direct Costs (Pumping & Other)</u>				
San Felipe Unit (0805)				
San Benito County WD				
Gianelli, WR PGP	2/	18,232.55	17,659.81	35,892.36
Pacheco PP - Power	3/		107,489.62	107,489.62
Santa Clara Valley WD				
Coyote PP - Power			19,275.96	19,275.96
Gianelli, WR PGP	2/	(3,278.28)	(3,175.29)	(6,453.57)
Pacheco PP - Power	3/		(19,327.01)	(19,327.01)
San Luis Canal - Fresno (0805)				
Westlands WD				
Pleasant Valley PP - Power and O&M			304,869.63	304,869.63
San Luis Relift PP - Power/Pleasant Valley WD			23,195.21	23,195.21
San Luis Relift PP - Power/Westlands WD			1,190,779.01	1,190,779.01
Westlands PP		319.69		319.69
San Luis Canal - Tracy (0805)				
Panoche WD Canalside Relift - Power			479.89	479.89
San Luis WD Canalside Relift - Power			257,576.11	257,576.11
Tehama-Colusa Canal (0725)				
Colusa County WD Canalside Relift - Power			109,633.80	109,633.80
Dunnigan WD Canalside Relift - Power			1,036.69	1,036.69
Glenn Valley WD Canalside Relift - Power			405.96	405.96
Kanawha WD Canalside Relift - Power (0725 & 0214)			8,282.05	8,282.05
Orland-Artois WD Canalside Relift - Power			30,490.62	30,490.62
Westside WD Canalside Relift - Power			10,951.84	10,951.84
Total Direct Costs (Pumping & Other)		15,273.96	2,395,659.42	2,410,933.39
Sub-Total		12,958,158.24	2,639,076.83	15,597,235.07
<u>Water Marketing</u>	1/	13,525,370.78		13,525,370.78
Total Costs to be Allocated		26,483,529.02	2,639,076.83	29,122,605.85

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<u>Direct Billed:</u>	O&M & Corps Expense <u>1/</u>	Project Use Energy Cost <u>1/</u>	<u>Total</u>
<u>Conveyance</u>			
Corning Canal (0725)	9,588.32		9,588.32
Delta-Mendota Canal (0863 & 1910)	31,830.62		31,830.62
Delta-Mendota Pool			
Friant-Kern Canal (1785)	684,435.15		684,435.15
Little Panoche Creek Detention Dam (0805 & 0214)	(12,206.31)		(12,206.31)
Los Banos Creek Detention Dam (0805 & 0214)	3,995.50		3,995.50
Madera Canal (1785)	18,755.73		18,755.73
O'Neill Forebay & Dam (0805 & 0214)	2,406.58		2,406.58
Red Bluff Diversion Dam (0725)	193,329.68		193,329.68
San Luis Canal (0805 & 0214)	14,992.00		14,992.00
San Luis Canal Turnouts (0805 & 0214)	(16,842.44)		(16,842.44)
Tehama-Colusa Canal (0725)	<u>23,010.97</u>		<u>23,010.97</u>
Direct Billed Conveyance	<u>953,295.80</u>		<u>953,295.80</u>
<u>Conveyance Pumping</u>			
Corning Pumping Plant (0725)	6,368.16	49,947.64	56,315.80
Dos Amigos Pumping Plant & Switchyard (0805 & 0214)	35,726.63	6/ 1,704,565.85	1,740,292.48
O'Neill Pumping-Generating Plant (0805)	52,695.95	665,175.73	717,871.68
Regenerating Credit		(62,988.68)	(62,988.68)
State Delta PP - In Lieu of Tracy (0863)		6/ 223,303.61	223,303.61
Tracy Pumping Plant (0863)		4,852,692.70	4,852,692.70
Tracy PP Switchyard (0863)	<u>11,113.91</u>		<u>11,113.91</u>
Direct Billed Conveyance Pumping	<u>105,904.65</u>	<u>7,432,696.85</u>	<u>7,538,601.50</u>
<u>Direct Pumping</u>			
Contra Costa PP (Contra Costa WD) (0863)*		<u>8,592.87</u>	<u>8,592.87</u>
Direct Billed Direct Pumping	<u>0.00</u>	<u>8,592.87</u>	<u>8,592.87</u>
* These costs are not included above under Conveyance Pumping			
Total Costs to be Direct Billed	<u>1,059,200.45</u>	<u>7,441,289.72</u>	<u>8,500,490.17</u>
Grand Total	<u><u>27,542,729.47</u></u>	<u><u>10,080,366.55</u></u>	<u><u>37,623,096.02</u></u>

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2003 IRRIGATION WATER RATES

a/ Irrigation Gross Revenues per Sch B-2 49,159,798.85

Revenue Adjustments:

Prior Year Revenue Adjustments recorded in FFS in FY01 (See PYADIR01.Z05)	(2,683,661.79)	
Less: PY Revenue Adjustments incorporated in CY accounting in Ratesetting (See PYADIR01.Z05 & IRREC01.SEP)	0.00	(2,683,661.79)
CY Operating Income - Conveyance PUE Direct Billed (TCC Authority) - F/S Sch. 18	49,947.64	
CY Operating Income - Conveyance PUE Direct Billed (SLDM Authority) - F/S Sch. 18	8,602,151.97	8,652,099.61
CY Contract Administrative Fees - F/S Sch. 18		6,750.00
CY Non-Compliance Bills - (F/S Sch 18 & IRREC01.SEP)		15,140.13
CY O&M Deficit Payments (F/S Sch. 18 & IRREC01.SEP)		
0214 CVP O&M Deficit (IRREC01.SEP)	767,990.22	
0214 CVP Capital Repayment (IRREC01.SEP) - Fedora, S/Taylor, W & Westlands WD	1,251,785.72	
0725 Sacramento River Division	60,261.00	
0863 Delta Division	0.00	
1785 Friant Division	0.00	2,080,036.94
CY O&M Deficit Pymts (applied to CY & PYs deficits) included in Sch B-2 (See IRREC01.SEP & Sch B-3A)		(728,608.58)
CY O&M Deficit Pymts (applied to Capital Repayment) included in Sch B-2 (See IRREC01.SEP & Sch B-3A)		(1,251,785.72)
CY Overpayments applied as Vol. Payments to prior year O&M deficits (from Sch B-3C)		(143,536.37)
FY 2001 "705" Recon Adjs Incorporated in 2000 Acctg. (See IRREC01.SEP - To Rates/WORKS)		
Upper American River (Sugar Pine D&R)	(493.52)	
Corning Canal	(4,918.48)	
Cross Valley Canal	(396.92)	
Delta-Mendota Canal	79,835.33	
Delta-Mendota Pool	(46,075.76)	
Friant-Kern Canal	258,384.42	
Madera Canal	81,464.00	
New Melones D & R (Central San Joaquin & Non-Permanent - Stockton East)	(15,827.04)	
Sacramento River - Shasta	404.00	
Sacramento River - Willows	189,494.50	
San Felipe Division	331.02	
San Luis Canal - Tracy	443,632.09	
San Luis Canal - Fresno	(172,974.76)	
Tehama Colusa Canal	(56,547.69)	
Exchange Contractors	6,884.80	763,195.99
FY 2001 "705" Recon "FFS" Adjustment (IRREC01.SEP: to FFS includes adj)		465,552.64
FY 2001 "705" Recon - Corrections to PY Bills		(6,426.99)
CY Adjustments to Sch B-2 (Difference between Sep 2001 and Dec 2001 WDR)		(1,432,106.10)
Adjustments to Sch B-2		(1,294,969.83)

Irrigation Revenues per Financial Statement (Sch. 18)

53,601,478.78

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RECONCILIATION OF RECONSTRUCTED EXCESS OF INCOME OVER EXPENSE TO FINANCIAL STATEMENT AT 9/30/2001

Reconstructed Excess of Revenues Over Expenses at 9/30/2000 per Financial Statement Schedule 12		83,684,189.93
Irrigation Revenues per Financial Statement Schedule 18 (see a/		53,601,478.78
FY 2001 Activity per Ratesetting (Includes Cost to be Directly Billed): O&M Expense	37,623,096.02	
Other Adjustments to Expense 1b/	52,820,260.26	
Total O&M Expense per Financial Statement Schedule 19	<u>90,443,356.28</u>	
Total Current Year Result per Financial Statement Schedule 17		(36,841,877.50)
Storage Expense per Financial Statement Schedule 26		
State of California:		
Miscellaneous Projects (0214)		3,078.97
American River Division (0353)		(5,936.54)
Sacramento River Division (0725)		(1,735.10)
Shasta Division (1741)		(3,856.43)
CVP Replacement, Additions & Maintenance (1910)		(5,009.90)
Water Marketing Expense per Financial Statement Schedule 26		(1,572.14)
Cumulative Recorded Excess of Income Over Expense at End of FY per Financial Statement Schedule 12		<u>46,827,281.29</u>

Note: The reconciliation of reconstructed excess of income over expenses to water rates will be finalized at a later date

CENTRAL VALLEY PROJECT
SCHEDULE OF IRRIGATION O&M EXPENSE AND REPLACEMENT COST
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2003 IRRIGATION WATER RATES

Footnotes

1/ Financial Statement Costs are taken from Schedules 19 & 25 of the 2001 CVP Consolidated Financial Statement (F/S). For certain facilities, the power costs have been isolated and shown under "Project Use Energy". FY 2001 O&M Expenses are as follows:

	<u>Joint Expense/ F/S Sch 25</u>	<u>Expenses Not in F/S Sch 25</u>	<u>Total Per F/S Sch 19</u>	<u>Other Adjs. to Expense</u>	<u>Provision for Replacement</u>	<u>Total Expense/ Ratesetting</u>	<u>Direct Billed/ Ratesetting</u>	<u>Alloc. Expenses/ Ratesetting</u>
		a/		b/				
Storage	18,680,552.40	38,007.83	18,718,560.23	(6,107,111.75)	0.00	12,611,448.48		12,611,448.48
Carriage	22,915,195.02	129,710.75	23,044,905.77	(12,103,013.27)	0.00	10,941,892.50	8,500,490.17	2,441,402.33
Water Marketing	48,124,810.78	2,057.22	48,126,868.00	(34,601,497.22)	0.00	13,525,370.78		13,525,370.78
General & Admin (Includes San Luis Drain)	5,537.42	547,484.86	553,022.28	(8,638.02)	0.00	544,384.26		544,384.26
Financial Statement Balance	89,726,095.62	717,260.66	90,443,356.28	(52,820,260.26)	0.00	37,623,096.02	8,500,490.17	29,122,605.85

a/ Detail of Financial statement expenses or credits in Sch. 19 but not in Schedule 25.

<u>Storage</u>		<u>Carriage</u>		<u>Water Marketing</u>	
Hidden Reservoir (0214)	4,616.54	SL Turnouts - Ops from State (0214)	(1,115,393.49)	Rehab Trinity (0416)	2,057.22
Buchanan Reservoir (0214)	35,448.51	Hidden & Buchanan Reservoirs (0214)	325,250.64		
Rehab Trinity main (imputed) (0416)	(2,057.22)	Kesterson Reservoir (0214 & 0805)	(3,100.60)	Total	2,057.22
Total	38,007.83	Corning Canal & Pumping Plant (072)	65,904.12		
		Canalside Relifts (0214, 0725 & 0805)	448,252.13		
<u>General & Admin (Includes San Luis Drain)</u>		Dos Amigos PP PY Adj (0805)	28,219.55		
Kesterson Reservoir (0214 & 0805)	547,484.86	State of CA (imputed) (0863)	361,822.67		
		Madera Canal (1785)	18,755.73		
		Total	129,710.75		

b/ Detail of Ratesetting O&M Expense Adjustments to Reconcile with F/S Schedule 19:
Note for Storage: Trinity Riv Div (0416) CFO Conversion Adjustment costs were shown under Storage on Sch 25 and Sch 19 but should have been shown under Water Marketing.

<u>Storage:</u>		
Black Butte O&M (0214) moved from Water Marketing	780,660.14	
Hidden & Buchanan Reservoirs (0214) moved from Carriage	325,250.64	
Gianelli WR PGP costs moved to Direct Costs	(59,907.73)	
Columbia-Mowry System (1785) moved from Water Marketing	166,067.31	
Friant D & R (1785) Drum Gates capitalized	(1,328.58)	
Trinity Riv Div (0416) - CFO Conversion Adjustment	(7,317,853.53)	(6,107,111.75)

<u>Carriage:</u>		
Hidden & Buchanan Reservoirs (0214) moved to Storage	(325,250.64)	
Gianelli WR PGP costs moved from Storage	59,907.73	
Kesterson Res. (0214 & 0805) moved to G&A (San Luis Drain)	3,100.60	
Sac. Riv Div (0725) - CFO Conversion Adjustment	(12,901,503.52)	
Dos Amigos PP (0805) PY Adj. included in ratesetting in PY	(28,219.55)	
Dos Amigos PP (0805) CY Adjustment (from M&I)	6,676.73	
Delta Div (0863) - CFO Conversion Adjustment	(198,361.71)	
Friant Div (1785) - PYA to correct 1999 & 2000 Offsets	1,280,637.09	(12,103,013.27)

<u>Water Marketing:</u>		
Black Butte O&M (0214) moved to Storage	(780,660.14)	
Misc. Projects (0214) - CFO Conversion Adjustment	(891,637.37)	
Trinity Riv Div (0416) - CFO Conversion Adjustment	(2,476,914.69)	
Sac. Riv Div (0725) - CFO Conversion Adjustment	(1,144,315.96)	
Delta Div (0863) - CFO Conversion Adjustment	(26,199,546.54)	
San Felipe Div (0921) - CFO Conversion Adjustment	(381,333.87)	
Columbia-Mowry System (1785) moved to Storage	(166,067.31)	
Trinity Water Quality Monitor (0416) - Non Reimbursable	(162,133.17)	
Trinity River (0416) from General & Administrative Expense	5,537.42	
Non-Permanent Contractor Revenues	(2,404,425.59)	(34,601,497.22)

General & Administrative (Includes San Luis Drain):

Trinity River (0416) to Water Marketing	(5,537.42)	
Kesterson Reservoir from Carriage	(3,100.60)	(8,638.02)

Total Ratesetting O&M Expense Adjustments	(52,820,260.26)
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2/ Determination of FY 2001 Gianelli, WR Pump Generator "Storage" costs allocated to the San Felipe Unit are as follows:

	San Felipe Unit (Storage)			All Other Storage Contractors	Total
	Total	Direct Pumping Applicable To Gianelli, WR Pump Generator			
	San Benito	Santa Clara			
2001 Storage Deliveries (A/F)	20,226	24,660	(4,434)	2,701,449	2,721,675
Ratios	0.00743	1.21922	(0.21922)	0.99257	1.00000
Allocated Gianelli,WR Pump Generator Costs (Excludes Regeneration Credit) - 2001:					
Direct Costs	14,954.27	18,232.55	(3,278.28)	1,997,734.04	2,012,688.31
Project Use Costs	14,484.51	17,659.81	(3,175.29)	1,934,978.73	1,949,463.25
Total Allocated Costs	29,438.79	35,892.36	(6,453.57)	3,932,712.77	3,962,151.56

3/ Allocation of Pacheco Pumping Plant costs - Allocation is based on same water delivery ratios as shown in 2/ above.

Total	San Benito	Santa Clara
88,162.61	107,489.62	(19,327.01)

Note: Storage Expense Allocation

(The following calculations are provided for use on Schedule of CVP Allocated Irrigation Storage Expense)

	San Felipe Unit		All Other Contractors	Total
	Other Storage Expense	Direct Pumping Gianelli, WR PGP		
Allocated Gianelli, WR PGP Costs:				
Direct Costs (see 5/ above)		14,954.27	1,997,734.04	2,012,688.31
PUE Costs/Excludes Regenerating Credit (see pg 1)		14,484.51	1,934,978.73	1,949,463.25
Regeneration Credit			(1,728,017.12)	(1,728,017.12)
Less: Gianelli, WR PGP Costs Allocated to Direct Pumping		29,438.79		(29,438.79)
Sub-total				2,204,695.65
Allocated Other Storage O&M Expense	77,548.56		10,359,673.21	10,437,221.77
Total Allocable Storage Expense	77,548.56		12,564,368.87	12,641,917.43

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- 4/ Kesterson Reservoir Cleanup Program costs have been charged to Westlands WD through the contractor accountings and will not be direct billed per agreement with the water district.
- 5/ Deliveries are based on information provided by the Central Valley Operations Office. Costs are based on the project use energy allocation process and are provided by MP-3400 and MP-3600. These costs are considered Direct Pumping for the Cross Valley Contractors.

a.

Cross Valley Canal - Contractor Accounting						Dos Amigos PP (From 5b. Below)	Total
State Delta Pumping Plant							
Contractors	Historical True-up		2001 PUE Costs Estimate				
	Percentages	4th Installment	Deliveries	Ratio	PUE		
County of Fresno	0.02272	2,573.00	1,350	0.02220	561.09	2,617.46	5,751.55
County of Tulare	0.03754	4,251.34	2,418	0.03977	1,004.98	4,630.01	9,886.33
Hills Valley ID	0.02481	2,809.69	1,506	0.02477	625.93	(3,006.80)	428.82
Kern-Tulare WD	0.30446	34,479.57	22,563	0.37109	9,377.73	42,450.00	86,307.30
Lower Tule River ID	0.23385	26,483.11	10,536	0.17328	4,379.02	24,082.95	54,945.08
Pixley ID	0.26216	29,689.17	15,038	0.24733	6,250.16	30,811.45	66,750.77
Rag Gulch WD	0.10484	11,872.95	6,877	0.11310	2,858.25	15,337.11	30,068.31
Tri-Valley WD	0.00962	1,089.45	514	0.00845	213.63	1,026.48	2,329.56
	1.00000	113,248.27	60,802	1.00000	25,270.79	117,948.66	256,467.72

b.

Cross Valley Canal - Contractor Accounting								
Dos Amigos Pumping Plant								
Contractors	Historical True-up		2001 PUE Costs Estimate			2000 PUE Allocation Adjustment		Dos Amigos Total
	Percentages	4th Installment	Deliveries	Ratio	PUE	Ratio	PUE	
County of Fresno	0.00160	631.07	1,350	0.02220	1,986.39	0	0.00000	2,617.46
County of Tulare	0.00272	1,072.17	2,418	0.03977	3,557.84	0	0.00000	4,630.01
Hills Valley ID	0.00175	687.69	1,506	0.02477	2,215.93	(27,551)	(0.33120)	(3,006.80)
Kern-Tulare WD	0.02238	8,808.48	22,563	0.37109	33,199.17	2,062	0.02479	42,450.00
Lower Tule River ID	0.01737	6,835.98	10,536	0.17328	15,502.66	8,131	0.09775	24,082.95
Pixley ID	0.01842	7,251.52	15,038	0.24733	22,126.89	6,680	0.08030	30,811.45
Rag Gulch WD	0.00744	2,929.52	6,877	0.11310	10,118.81	10,669	0.12826	15,337.11
Tri-Valley WD	0.00068	268.25	514	0.00845	756.30	9	0.00011	1,026.48
	0.07237	28,484.67	60,802	1.00000	89,463.99	0	0.00000	117,948.66

6/ Direct Billings

State Delta Pumping Plant - Direct Billings			Dos Amigos Pumping Plant - Direct Billings			
Historical True-up 4th Installment	2001 PUE Estimate	Subtotal	Historical True-up 4th Installment	2001 PUE (Estimate)	Subtotal	Total
In Lieu of Tracy Contractors	142,148.30	81,155.31				223,303.61
Other - Dos Amigos PP			360,241.20	1,344,324.65	1,704,565.85	1,704,565.85
Total	142,148.30	81,155.31	360,241.20	1,344,324.65	1,704,565.85	1,927,869.46

Sources: 2001 Financial Statement
2001 Water Revenues 705/FFS Reconciliation
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